



**NATURAL GAS MARKET UPDATE**  
October 5, 2018

Snyder Brothers Inc., Gas Marketing  
1 Glade Park East, P.O. Box 1022  
Kittanning, PA 16201  
Ph: 724-548-8101  
Fax 724-545-8243  
[www.snyderbrothersinc.com](http://www.snyderbrothersinc.com)

**NYMEX HENRY HUB SETTLEMENT PRICES:**

10/5/18	Settle	Season		Year	
Nov18	3.143	Nov18-Mar19	3.148	Cal 19	2.842
Dec18	3.188	Apr19-Oct19	2.717	Cal 20	2.660
Jan19	3.253	Nov19-Mar20	2.883	Cal 21	2.590
Feb19	3.167	Apr20-Oct20	2.545	Cal 22	2.593
Mar19	2.990	Nov20-Mar21	2.757	Cal 23	2.648
Apr19	2.713	Apr21-Oct21	2.485	Cal 24	2.727
May19	2.675	Nov21-Mar22	2.723	Cal 25	2.818
Jun19	2.704	Apr22-Oct22	2.495	Cal 26	2.902
Jul19	2.736	Nov22-Mar23	2.751	Cal 27	2.989

**DOMINION-SOUTH FIXED-PRICE MARKETS:**

Nov-18	2.633	Nov18-Mar19	2.698
Dec-18	2.736	Apr19-Oct19	2.156
Jan-19	2.808	Nov19-Mar20	2.430
Feb-19	2.745	Apr20-Oct20	1.981
Mar-19	2.568	Nov20-Mar21	2.295
Apr-19	2.301	Nov18-Oct19 (1-yr)	2.382
May-19	2.205	Calendar 2019	2.331
Jun-19	2.199	Calendar 2020	2.142
Jul-19	2.204	Calendar 2021	2.010
Aug-19	2.157	Calendar 2022	1.894
Sep-19	2.002	Calendar 2023	1.942
Oct-19	2.023	Calendar 2024	2.035
Nov-19	2.285	Calendar 2025	2.142
Dec-19	2.482	Calendar 2026	2.223
Jan-20	2.560	Calendar 2027	2.310

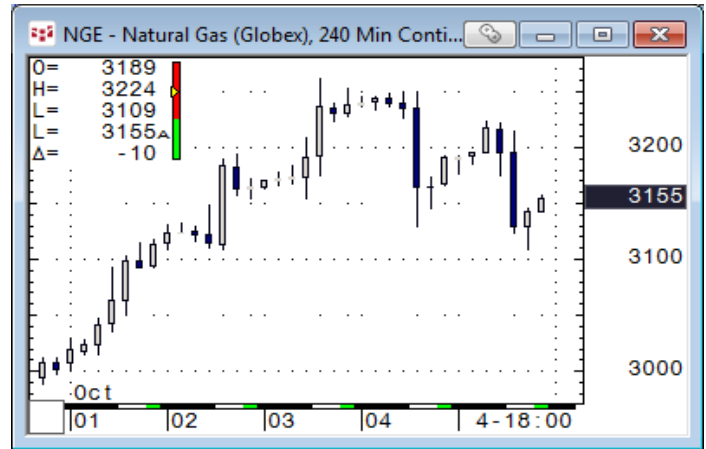
**TODAY'S GAS DAILY CASH MARKET PRICES (for GD5):**

Columbia Gas Transmission (TCO)	2.895
Dominion South Point	1.830
Henry Hub	3.300
Texas Eastern M-2 (receipts)	1.755
Transco-Leidy (receipts)	1.955
Transco Station 85	3.300
Transco Zone 5 South	3.405
Transco Station 210	2.855

**WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:**

As of Week Ending:	9/28/2018	Build/(Draw)
Current Storage	2,866 Bcf	+98 Bcf
		Surplus/(Deficit)
Last Year Storage	3,502 Bcf	(636) Bcf
5-Year Average	3,473 Bcf	(607) Bcf
<b>ICE Traded Markets:</b>		
End of Injection Season Storage (11/08/2018)		3,266 Bcf
End of Withdrawal Season Storage (04/11/2019)		1,410 Bcf

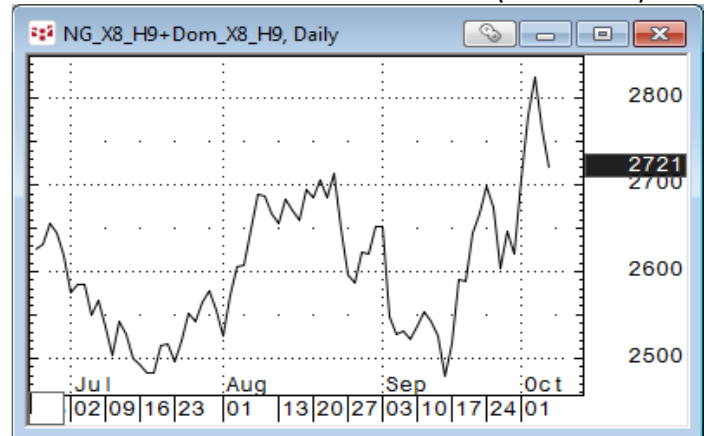
**FRONT-MONTH NYMEX NG FUTURES 4-HOUR CHART:**



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Fri Oct 05 2018 17:07:01, CQG 19.9.8014 Alpha

**FIXED-PRICE DOM SOUTH WINTER STRIP DAILY CHART (NOV18-MAR19):**



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**Market Commentary:** The week started off with a quiet open near the 3.00 level where things had finished up last Friday, but bulls took control from there and we regained the 3.10 level that had proved to be the top last week, breaking out on Monday and the market has held above it since. The futures market seems to be taking its cues to move higher from the perilously tight storage situation, although not much has changed on that front except for the fact that we are now getting very close to winter and there is little time left to rectify the storage deficit. The strength that we have seen in futures this week has generally been confined to the front of the curve and is driven by winter risks, with Apr19 forward seeing less appreciation. Spread relationships have behaved very unusually of late, with Nov18 trading sharply above Mar19 (not normal), Dec18 is trading above Feb19, and Jan19 has been trading nearly a dime above Feb19 (all unusual moves before winter has even begun). The traditional proxy for winter's risk premium used to be the Mar/Apr spread, with Mar typically being priced as a winter contract and Apr as a shoulder month spring contract, and the spread has historically been extremely volatile and gained the moniker of the "widowmaker", but it has been less wild this year as other calendar spreads have picked up some of the slack and exhibited newfound volatility of their own. Northeast cash markets have experienced some noteworthy volatility themselves, with today's trade for the weekend starting off with extremely heavy selling pressure that was seen across Northeast hubs as prices broke below a buck, only to have those markets sharply reverse and rip higher, with DomSouth, Leidy Line, and others seeing trading ranges of more than \$1, and with a finish in the middle of the range, the action no doubt was confounding to traders on both sides of the market.

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