



NATURAL GAS MARKET UPDATE
October 13, 2018

Snyder Brothers Inc., Gas Marketing
1 Glade Park East, P.O. Box 1022
Kittanning, PA 16201
Ph: 724-548-8101
Fax 724-545-8243
www.snyderbrothersinc.com

NYMEX HENRY HUB SETTLEMENT PRICES:

10/12/18	Settle	Season	Year	Year	
Nov18	3.161	Nov18-Mar19	3.203	Cal 19	2.881
Dec18	3.226	Apr19-Oct19	2.742	Cal 20	2.689
Jan19	3.306	Nov19-Mar20	2.922	Cal 21	2.619
Feb19	3.238	Apr20-Oct20	2.571	Cal 22	2.624
Mar19	3.088	Nov20-Mar21	2.778	Cal 23	2.674
Apr19	2.746	Apr21-Oct21	2.517	Cal 24	2.752
May19	2.700	Nov21-Mar22	2.753	Cal 25	2.847
Jun19	2.726	Apr22-Oct22	2.527	Cal 26	2.936
Jul19	2.759	Nov22-Mar23	2.778	Cal 27	3.027

DOMINION-SOUTH FIXED-PRICE MARKETS (NYMEX + DOM-SOUTH BASIS):

Nov-18	2.769	Nov18-Mar19	2.804
Dec-18	2.836	Apr19-Oct19	2.214
Jan-19	2.896	Nov19-Mar20	2.478
Feb-19	2.831	Apr20-Oct20	2.016
Mar-19	2.688	Nov20-Mar21	2.317
Apr-19	2.366	Nov18-Oct19 (1-yr)	2.460
May-19	2.258	Calendar 2019	2.397
Jun-19	2.256	Calendar 2020	2.178
Jul-19	2.264	Calendar 2021	2.047
Aug-19	2.221	Calendar 2022	1.931
Sep-19	2.060	Calendar 2023	1.972
Oct-19	2.074	Calendar 2024	2.065
Nov-19	2.323	Calendar 2025	2.176
Dec-19	2.533	Calendar 2026	2.260
Jan-20	2.615	Calendar 2027	2.355

GAS DAILY CASH MARKET PRICES (for GD12):

Columbia Gas Transmission (TCO)	2.955
Dominion South Point	2.660
Henry Hub	3.185
Texas Eastern M-2 (receipts)	2.625
Transco-Leidy (receipts)	2.735
Transco Station 85	3.145
Transco Zone 5 South	3.130
Transco Station 210	2.780

WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

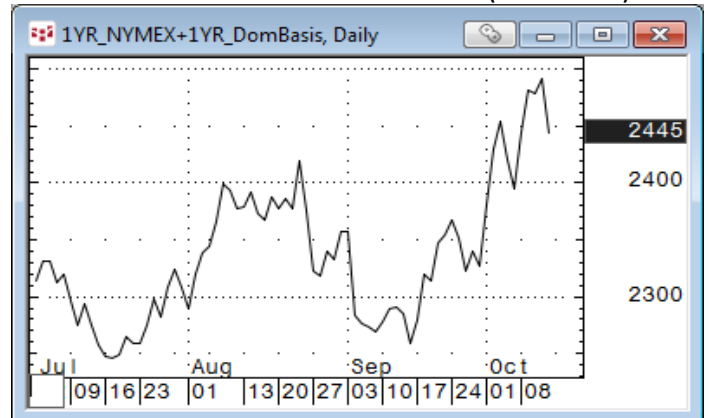
As of Week Ending:	10/5/2018	Build/(Draw)
Current Storage	2,956 Bcf	+90 Bcf
		Surplus/(Deficit)
Last Year Storage	3,583 Bcf	(627) Bcf
5-Year Average	3,563 Bcf	(607) Bcf
ICE Traded Markets:		
End of Injection Season Storage (11/08/2018)		3,215 Bcf
End of Withdrawal Season Storage (04/11/2019)		1,440 Bcf

FRONT-MONTH NYMEX NG FUTURES 4-HOUR CHART:



CQG Inc. © 2018 Sat Oct 13 2018 07:42:22, CQG 19.9.8034 Alpha

FIXED-PRICE DOM SOUTH 1-YEAR STRIP DAILY CHART (NOV18-OCT19):



CQG Inc. © 2018 Sat Oct 13 2018 07:45:37, CQG 19.9.8034 Alpha

Market Commentary: Similar to last week's start, things began this week with an upside move and a small gap up on the continuation chart when things got going on Sunday night. Bulls remained in control throughout Sunday night and Monday, eventually managing to bid the prompt Nov contract up into the mid-3.30's and calendar spread relationships continued to exhibit unusual movements, with Nov trading within two cents of Dec and Dec got within 4 cents of Jan, while Jan managed to get as much as 12 cents above Feb, and Feb was more than 22 cents over Mar before things began to moderate and snap back in the other direction to some extent. From the high print of 3.368 for the prompt Nov18 contract early Tue morning, prices dropped back into the mid-3.20's by early afternoon before rallying back a bit into the close. We regained 3.35 briefly overnight on Tue before sellers knocked us back into the mid 3.20's again by Weds AM, and we have not regained the 3.30 level since. Selling pressure had mounted ahead of the weekly storage report, with the market already down by a dime when the data hit the wires, and while the +90 Bcf injection was lighter than expected and bolstered the bulls' storyline, it proved insufficient to turn the tide back higher and prices traded down to close the gap from Sunday night, before finding support and turning back higher. Thursday night saw another run at the upside which saw a high print of 3.27, but we fell early on and remained down on the day since then, and finished up near the ~3.15 level which has become a technical level to watch in the short-term given that it has acted as support on repeated tests this week. Cash markets have firmed back up this week as well, and EOS expectations have continued to slip and are now pegged at just 3,215 Bcf next month. The market is currently primed for cold weather, so any sustained moderation is likely to be met with selling pressure.

This information is provided as a courtesy to our customers and should not be construed as advice regarding the purchase or sale of exchange-traded futures or options contracts or any other instruments. This report is based upon factual information obtained from sources believed to be reliable, but their accuracy is not guaranteed. Reliance upon this information for decisions is at the sole risk of the reader. This communication is not intended to forecast or predict future events. Past performance is not a guarantee or indication of future results. Prices are historical and/or indicative and do not represent firm quotes as to either price or size.