

NATURAL GAS MARKET UPDATE

October 19, 2018

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NYMEX HENRY HUB SETTLEMENT PRICES:

| 10/19/18 | Settle | Season | | Year | |
|----------|--------|-------------|-------|--------|-------|
| Nov18 | 3.250 | Nov18-Mar19 | 3.268 | Cal 19 | 2.898 |
| Dec18 | 3.309 | Apr19-Oct19 | 2.749 | Cal 20 | 2.689 |
| Jan19 | 3.385 | Nov19-Mar20 | 2.925 | Cal 21 | 2.604 |
| Feb19 | 3.299 | Apr20-Oct20 | 2.571 | Cal 22 | 2.605 |
| Mar19 | 3.101 | Nov20-Mar21 | 2.772 | Cal 23 | 2.659 |
| Apr19 | 2.749 | Apr21-Oct21 | 2.499 | Cal 24 | 2.743 |
| May19 | 2.708 | Nov21-Mar22 | 2.736 | Cal 25 | 2.844 |
| Jun19 | 2.733 | Apr22-Oct22 | 2.506 | Cal 26 | 2.951 |
| Jul19 | 2.768 | Nov22-Mar23 | 2.757 | Cal 27 | 3.038 |

DOMINION-SOUTH FIXED-PRICE MARKETS (NYMEX/HENRY+ ICE DOM-SOUTH BASIS):

| Nov-18 | 2.895 | Nov18-Mar19 | 2.891 | | |
|--------|-------|---------------------|-------|--|--|
| Dec-18 | 2.942 | Apr19-Oct19 | 2.219 | | |
| Jan-19 | 2.985 | Nov19-Mar20 | 2.490 | | |
| Feb-19 | 2.919 | Apr20-Oct20 | 2.015 | | |
| Mar-19 | 2.716 | Nov20-Mar21 | 2.333 | | |
| Apr-19 | 2.384 | Nov18-Oct19 (1-yr) | 2.499 | | |
| May-19 | 2.268 | Calendar 2019 | 2.421 | | |
| Jun-19 | 2.266 | Calendar 2020 | 2.183 | | |
| Jul-19 | 2.276 | Calendar 2021 | 2.036 | | |
| Aug-19 | 2.223 | Calendar 2022 | 1.914 | | |
| Sep-19 | 2.056 | Calendar 2023 | 1.959 | | |
| Oct-19 | 2.065 | Calendar 2024 | 2.057 | | |
| Nov-19 | 2.353 | Calendar 2025 | 2.175 | | |
| Dec-19 | 2.541 | Calendar 2026 2.278 | | | |
| Jan-20 | 2.622 | Calendar 2027 2.365 | | | |

GAS DAILY CASH MARKET PRICES (for GD19):

| Columbia Gas Transmission (TCO) | 3.065 |
|---------------------------------|-------|
| Dominion South Point | 2.895 |
| Henry Hub | 3.280 |
| Texas Eastern M-2 (receipts) | 2.900 |
| Transco-Leidy (receipts) | 2.960 |
| Transco Station 85 | 3.240 |
| Transco Zone 5 South | 3.285 |
| Transco Station 210 | 2.985 |

WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

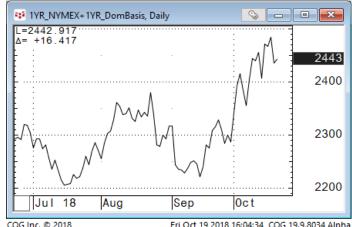
| As of Week Ending: | 10/12/2018 | | Build/ <mark>(Draw)</mark> | |
|----------------------------|------------|-----|---------------------------------|--|
| Current Storage | 3,037 | Bcf | +81 Bcf | |
| | | | Surplus/ <mark>(Deficit)</mark> | |
| Last Year Storage | 3,638 | Bcf | (601) Bcf | |
| 5-Year Average | 3,642 | Bcf | (605) Bcf | |
| ICE Traded Markets: | | | | |
| End of Injection Season St | 3,198 Bcf | | | |
| End of Withdrawal Season S | 1,440 Bcf | | | |



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FIXED-PRICE DOM SOUTH 1-YEAR STRIP DAILY CHART (NOV18-OCT19):



CQG Inc. © 2018 Fri Oct 19 2018 16:04:34, CQG 19.9.8034 Alpha *NOTE: CQG basis data comes from CME ClearPort, which has its own DominonSouth basis contract that generally tracks the liquid ICE contracts, but can deviate slightly.

Market Commentary: After last week's lackluster conclusion, things began this week with a little gap up on the charts with a low 3.20's opening print, and the gap remained throughout the early part of the week. The market staged a run back up over 3.30 by Monday night for prompt Nov18 futures, before consolidating in the 3.20's on Tuesday, and then on Wednesday we took a run up to 3.34 into the close which proved to be the high print for the week. Things pulled back from there and the market was sharply lower in the low 3.20's by yesterday morning ahead of the storage report, and when the reported injection of only +81 Bcf was released things did pop back higher briefly, but it didn't get very far or last very long, and we were making new lows into the close. After breaking below 3.20 briefly, prices moved back up over the final hours of yesterday afternoon and continued higher overnight, trading up to 3.25 before sellers stepped back in front of things. By 7:30 this morning they had managed to close the gap from Sunday night with a 3.155 low print for the week, and we launched a dime from there to settle at 3.25 for Nov, before pulling back a few cents late in the session as some length was shed heading into the weekend. The 3.15 level is seeing its influence increase on each test where it holds, so that area will be a key one to watch as an indication of short-term sentiment. On the upside we have had a tough time holding above 3.30 for any extended period, though we have breached it several times, and keep in mind that last winter even when conditions were frigid and cash prices were going nuts, the prompt Nymex only traded as high as 3.66, which happened during the month of January. Granted, the storage outlook this year is a bit more challenging, but mild weather can still create bearish headwinds.

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