

NATURAL GAS MARKET UPDATE

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NYMEX HENRY HUB SETTLEMENT PRICES: 8/16/19 Settle Season Year Sep19 2.200 Sep19-Oct19 2.204 Cal 20 2.379 Oct19 2.207 Nov19-Mar20 2.453 Cal 21 2.423 Nov19 2.273 Apr20-Oct20 2.294 Cal 22 2.456 Dec19 2.451 Nov20-Mar21 2.559 Cal 23 2.540 Jan20 2.558 Apr21-Oct21 2.319 Cal 24 2.621 Feb20 2.529 Nov21-Mar22 2.596 Cal 25 2.722 Mar20 2.453 Apr22-Oct22 2.348 Cal 26 2.833 Apr20 2.257 Nov22-Mar23 2.633 Cal 27 2.951 May20 2.241 Apr23-Oct23 2.443 Cal 28 3.066								
NYMEX HENRY HUB SETTLEMENT PRICES:								
8/16/19	Settle	e e	Sea	son		Year	r	
Sep19	2.200	D	Sep19-	Oct19	2.204	Cal 2	0	2.379
Oct19	2.207	7	Nov19-	Mar20	2.453	Cal 2	1	2.423
Nov19	2.273	3	Apr20-	Oct20	2.294	Cal 2	2	2.456
Dec19	2.451	1	Nov20-	Mar21	2.559	Cal 2	3	2.540
Jan20	2.558	8	Apr21-	Oct21	2.319	Cal 2	4	2.621
Feb20	2.529	9	Nov21-	Mar22	2.596	Cal 2	5	2.722
Mar20	2.453	3	Apr22-	Oct22	2.348	Cal 2	6	2.833
Apr20	2.257	7	Nov22-	Mar23	2.633	Cal 2	7	2.951
May20	2.241	1	Apr23-	Oct23	2.443	Cal 2	8	3.066
DOMINION-S	OUTH FIX	ED-I		ETS (NYME	X/HENRY+ IC	E DOM-	SOUT	TH BASIS):
Sep-19		1.7225		Sep19-Oct19				1.7073
Oct-19		1.	6920	Nc	v19-Mar20			2.1413

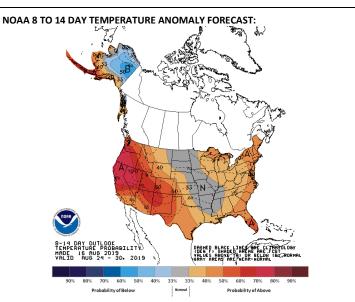
Sep-19	1.7225	1.7225 Sep19-Oct19	
Oct-19	1.6920	Nov19-Mar20	2.1413
Nov-19	1.8855	Apr20-Oct20	1.8718
Dec-19	2.1360	Nov20-Mar21	2.1838
Jan-20	2.2705	Apr21-Oct21	1.8289
Feb-20	2.2465	Nov21-Mar22	2.1967
Mar-20	2.1680	Sep19-Aug20 (1-Year)	1.9723
Apr-20	1.9645	Calendar 2020	1.9948
May-20	1.8785	Calendar 2021	1.9780
Jun-20	1.8815	Calendar 2022	1.9702
Jul-20	1.9165	Calendar 2023	2.0059
Aug-20	1.9060	Calendar 2024	2.0803

FRONT-MONTH NYMEX NG FUTURES 240-MIN CHART:



DAILY CASH MARKET PRICES (for GD16).

DAILT CASH MARKET PRICES (IOI GD10).	
Columbia Gas Transmission (TCO)	1.930
Dominion South Point	1.835
Henry Hub	2.130
Sumas	1.935
Socal, citygate	3.110
Tetco M3	1.870
Transco Zone 5 South	2.265
Waha	1.545



WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

As of Week Ending:	8/9/201	.9	Build/ <mark>(Draw)</mark>		
Current Storage	2,738	Bcf	+49	Bcf	
			Surplus/ <mark>(Defic</mark> i	it)	
Last Year Storage	2,381	Bcf	357	Bcf	
5-Year Average	2,849	Bcf	(111)	Bcf	
ICE Traded Markets:			ICE Settle:		
Weekly Storage Inventory N	age Inventory Number (08/22/2019)			Bcf	
End of Injection Season Storage (11/14/2019)			3,740	Bcf	

Market Commentary: Things got underway in typically quiet fashion this week, opening up around 2.12 on Sunday and staying near that level overnight into Monday morning when prices attempted to break lower with a quick trip below 2.10, but that was a test that did find support and prices firmed up slightly from there. After a quiet overnight session sellers tried (pressed?) their luck again early on Tuesday AM but promptly saw that blow up in their faces, with the 2.086 low proving to be the low print of the week, and from that point a nice rally ensued that carried prices almost 9 cents higher over the subsequent few hours, before pulling back and consolidating in the mid-teens. By early Weds morning the front-month had broken above 2.20 for the first time since the 2nd of the month, but that too proved too rich for this market and we pulled back sharply from there and did so quickly, dropping 7 cents in an hour's time and eventually trading as low as 2.122 on Weds afternoon before buyers stepped back in and started lifting offers. We got back into the mid-teens by late afternoon and consolidated in that area overnight on Weds into Thursday morning as the storage report neared. Storage has mostly been met with disappointment this summer, save for a few reports, but yesterday's +49 Bcf reported injection fell well shy of consensus and did yield an 8-cent jump in pricing, but that was all this market could manage with a high print of 2.268 an hour after the report. Prices then did an extended slow grind lower, culminating with a 2.170 low hit just before noon today, which once again found buyers and we have regained 2.20 since but with minimal vigor thus far. Warmer temperatures are set to return across most of the country, with the 8 to 14 day outlook above offering some hope for demand prospects, but whether that will be enough to keep the nascent bull train rolling is the \$64,000 question. Expectations for EOS have come down quite a bit from last week with a current projection of 3,740 Bcf this November, which should be enough to prevent a major spike as we saw last November from occurring. At least barring a major surprise on the weather front, that is, which is always a possibility, even if it is not the most likely outcome. The bull is certainly not back for NG, but spec shorts are likely less comfortable currently with two closes above 2.20.

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