NATURAL GAS MARKET UPDATE
May 15, 2020

Snyder Brothers Inc., Gas Marketing
1 Glade Park East, P.O. Box 1022
Kittanning, PA 16201
Ph: 724-548-8101
Fax 724-545-8243
www.snyderbrothersinc.com

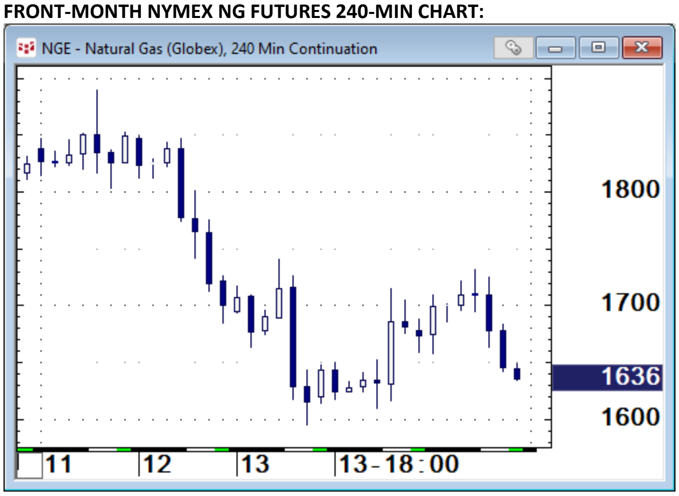
NYMEX HENRY HUB SETTLEMENT PRICES:

5/15/20	Settle	Season		Year	
Jun20	1.646	Jun20-Oct20	1.902	Cal 21	2.662
Jul20	1.833	Nov20-Mar21	2.775	Cal 22	2.488
Aug20	1.935	Apr21-Oct21	2.555	Cal 23	2.420
Sep20	2.000	Nov21-Mar22	2.768	Cal 24	2.412
Oct20	2.098	Apr22-Oct22	2.343	Cal 25	2.394
Nov20	2.402	Nov22-Mar23	2.607	Cal 26	2.392
Dec20	2.808	Apr23-Oct23	2.297	Cal 27	2.381
Jan21	2.955	Nov23-Mar24	2.587	Cal 28	2.397
Feb21	2.915	Apr24-Oct24	2.294	Cal 29	2.417

DOMINION-SOUTH FIXED-PRICE MARKETS (NYMEX/HENRY+ ICE DOM-SOUTH BASIS):

Jun-20	1.1735	Jun20-Oct20	1.2899
Jul-20	1.3830	Nov20-Mar21	2.3046
Aug-20	1.4025	Apr21-Oct21	2.0003
Sep-20	1.2150	Nov21-Mar22	2.3576
Oct-20	1.2755	Apr22-Oct22	1.8389
Nov-20	1.8345	Nov22-Mar23	2.2248
Dec-20	2.3605	Jun20-May21 (1-year)	1.8386
Jan-21	2.4950	Calendar 2021	2.1527
Feb-21	2.4750	Calendar 2022	2.0322
Mar-21	2.3580	Calendar 2023	1.9614
Apr-21	2.0965	Calendar 2024	1.9242
May-21	1.9945	Calendar 2025	1.8892

FRONT-MONTH NYMEX NG FUTURES 240-MIN CHART:

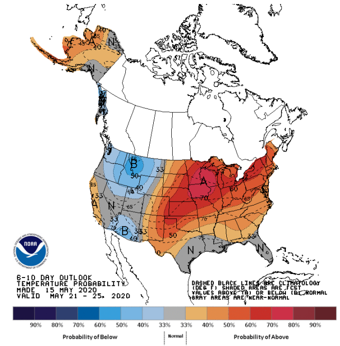


CQG Inc. © 2020 NGE,240C | 05/15/2020 17:00:25, CQG 20.12.8065 Alpha

DAILY CASH MARKET PRICES (for GD15):

Columbia Gas Transmission (TCO)	1.300
Dominion South Point	0.985
Henry Hub	1.590
Leidy Line receipts (Transco)	0.920
Tetco M3	1.000
Transco Station 85 (Zone 4)	1.545
Transco Zone 5 South	1.600
Waha	1.425

NOAA 6 TO 10 DAY TEMPERATURE ANOMALY FORECAST:



WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

As of Week Ending:	5/8/2020	Build/(Draw)
Current Storage	2,422 Bcf	+103 Bcf
		Surplus/(Deficit)
Last Year Storage	1,623 Bcf	799 Bcf
5-Year Average	2,009 Bcf	413 Bcf
ICE Traded Markets:		ICE Settle:
Weekly Storage Inventory Number (05/21/2020)		+90 Bcf
End of Natural Gas Storage Swap (11/12/2020)		3,895 Bcf

Market Commentary: Natural gas markets continued to exhibit some pessimism this week following last week's poor finish, as LNG feedgas demand has seen noteworthy declines, and as oil markets have continued their resurgence. Sunday night saw prices kick things off in the low-1.80's once again for prompt Nymex NG, and consolidate in that area before an early AM push on Monday up to what would prove to be the weekly high print of 1.890 shortly after the market open. Sellers regained the upper hand from there though, knocking prompt Jun20 Nymex back toward 1.80 as the close approached, before bouncing a few cents. By Tuesday AM selling pressure had mounted and prices broke below 1.80 ahead of the open and had broken below 1.70 by Tuesday afternoon. The market attempted to recover early Weds but only made it to 1.74 this time before sellers teed things up once again, and by Wednesday afternoon Nymex had broken below 1.60 for the prompt Jun20 contract (barely). Yesterday's storage report came in on the light side of consensus which helped prices regain 1.70 once more by midday yesterday, but we only managed to get a few cents above there before sellers flexed their muscles again this morning, and after a slow grind lower as the day progressed (and as oil prices continued to rally, even if prompt WTI is still below $30 and Brent is just under $33), front-month NG is finishing back below 1.65. LNG feedgas demand has been down to 5.5 Bcf per day in recent days as the export arbitrage window to ship LNG to European and Asian markets remains closed, and that is down 3 Bcf per day over the past month. The resurgence in oil prices may not be enough to create interest in embarking on major CapEx expansions for oil-focused E&P companies, but with Jun20 WTI having tripled over the past three weeks (and is up over 350% from the 6.50 contract low for Jun20 Nymex CL from April 20th), the prospect for widespread oil shut-ins is less extreme than it might be if oil was still trading in the single digits, and definitely much less than if oil were to trade back into negative territory once again. While NG prices have come down sharply for the remaining summer contract months, winter values have held up better, and the outlook for next year remains that of an undersupplied market based on current projections, with higher prices required to incentivize production growth that will prevent another storage deficit in late 2021, similar to that seen in late 2018, when natural gas last traded up almost to $5. Cal21 Nymex remains the most expensive gas for the next 12 years, with only the Cal33 Nymex strip (slightly) above it. Current Northeast cash prices are indicative of the newfound sensitivity of domestic Henry Hub pricing to international benchmarks, as reduced demand for feedgas upsets balances and erodes US prices.