

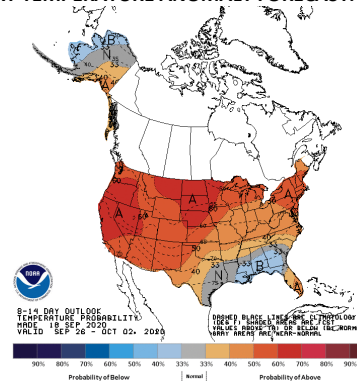


NATURAL GAS MARKET UPDATE

September 18, 2020

Snyder Brothers Inc., Gas Marketing
 1 Glade Park East, P.O. Box 1022
 Kittanning, PA 16201
 Ph: 724-548-8101
 Fax 724-545-8243
www.snyderbrothersinc.com

NOAA 8 TO 14 DAY TEMPERATURE ANOMALY FORECAST:



NYMEX HENRY HUB SETTLEMENT PRICES:

9/18/20	Settle	Season	Year	Year	Year
Oct20	2.048	Nov20-Mar21	3.086	Cal 21	2.946
Nov20	2.633	Apr21-Oct21	2.822	Cal 22	2.644
Dec20	3.154	Nov21-Mar22	3.027	Cal 23	2.509
Jan21	3.285	Apr22-Oct22	2.467	Cal 24	2.474
Feb21	3.242	Nov22-Mar23	2.732	Cal 25	2.479
Mar21	3.116	Apr23-Oct23	2.370	Cal 26	2.471
Apr21	2.813	Nov23-Mar24	2.671	Cal 27	2.476
May21	2.771	Apr24-Oct24	2.339	Cal 28	2.523
Jun21	2.798	Nov24-Mar25	2.661	Cal 29	2.582

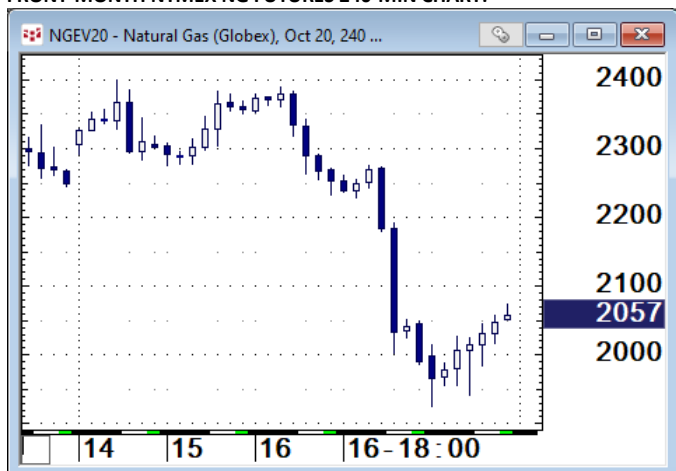
WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

As of Week Ending:	9/11/2020	Build/(Draw)
Current Storage	3,614 Bcf	+89 Bcf
		Surplus/(Deficit)
Last Year Storage	3,079 Bcf	535 Bcf
5-Year Average	3,193 Bcf	421 Bcf
ICE Traded Markets:	ICE Settle:	
Weekly Storage Inventory Number (09/24/2020)	+68 Bcf	
End of Natural Gas Storage Swap (11/12/2020)	4,000 Bcf	

DOMINION-SOUTH FIXED-PRICE MARKETS (NYMEX + ICE DOM-SOUTH BASIS):

Oct-20	1.0780	Nov20-Mar21	2.5940
Nov-20	1.9130	Apr21-Oct21	2.2306
Dec-20	2.7015	Nov21-Mar22	2.5957
Jan-21	2.8375	Apr22-Oct22	1.8998
Feb-21	2.8170	Nov22-Mar23	2.2950
Mar-21	2.7010	Apr23-Oct23	1.8047
Apr-21	2.4055	Oct20-Sep21 (1-year)	2.2931
May-21	2.2635	Calendar 2021	2.4165
Jun-21	2.2555	Calendar 2022	2.1330
Jul-21	2.2565	Calendar 2023	1.9964
Aug-21	2.2275	Calendar 2024	1.9571
Sep-21	2.0605	Calendar 2025	1.9547

FRONT-MONTH NYMEX NG FUTURES 240-MIN CHART:



CQG Inc. © 2020 NGEV20,240 | 09/18/2020 17:41:40, CQG 21.9.8011 Alpha

DAILY CASH MARKET PRICES (for GD18):

Columbia Gas Transmission (TCO)	1.465
Dominion South Point	0.830
Henry Hub	1.660
Tetco M2 (receipts)	0.680
Tetco M3	0.885
Transco Station 85 (Zone 4)	1.685
Transco Zone 5 South	1.735
Waha	1.080

Market Commentary: The bull market that had taken hold in the natural gas futures market in August was dealt a major blow this week at the front of the curve, as October Nymex tumbled nearly 50 cents from the early week highs to this morning's lows, and we saw our first 1-handle since the end of July, though the market recovered and finished back above 2.00 this afternoon. The trend had been down in recent weeks, but the market was still looking strong versus where we had been for most of the year, but the momentum picked up steam early yesterday morning and we broke below what had been the lows for the month just below 2.25. Prices dropped from 2.25 to 2.08 in about two hours ahead of the weekly storage report, before chopping between 2.08 and 2.10 as the market awaited the weekly data, and once the +89 Bcf injection came in (above consensus and on the high side of the range of estimates), sellers pounced once more, knocking prices down to just above 2.00 before staging a mini-bounce. The bounce didn't get very far though, and after failing to get much above 2.05 on the relief rally attempt, sellers took out the hatchets once more just after the daily settle, and we traded down into the upper 1.90's late yesterday afternoon, and ultimately touched a 7-week low of 1.926 after the Globex reopen last night, but did regain the 2.05 level by late this afternoon. Oct20 DomSouth basis improved today and was back above -1.00 today for the first time since early August, after having traded as low as -1.50 just three weeks ago. Power outages in the wake of recent tropical activity continue to impact the Gulf Coast, with Cameron LNG losing power from Hurricane Laura three weeks ago, which has still not been restored and may not come back online until October. Despite the loss of a major export facility with feedgas demand north of 1 Bcf/day, LNG exports have continued to be a bright spot this month, with Sabine Pass and Freeport LNG seeing upticks in demand, and today saw a 5-month high of nearly 8 Bcf, which if Cameron was in full swing might have set a new record high, as that facility was using close to 2 Bcf/day back in late June (Jan and Mar saw a few days with total feedgas demand above 9 Bcf/day, which are the highest we have seen yet). The spread between Oct and Nov Nymex futures widened considerably in recent days, expanding from -.39 yesterday AM to a low of -.61 this morning, reflecting a growing premium for November deliveries. Near-term weakness is expected to be limited in duration, as the market looks toward the potentially very tight winter months. Dry-gas production has been hovering near 87 Bcf/day, which is 6 Bcf below where we were a year ago, before hitting a record high of 96 Bcf/day late last November.

This information is provided as a courtesy to our customers and should not be construed as advice regarding the purchase or sale of exchange-traded futures or options contracts or any other instruments. This report is based upon factual information obtained from sources believed to be reliable, but their accuracy is not guaranteed. Reliance upon this information for decisions is at the sole risk of the reader. This communication is not intended to forecast or predict future events. Past performance is not a guarantee or indication of future results. Prices are historical and/or indicative and do not represent firm quotes as to either price or size.