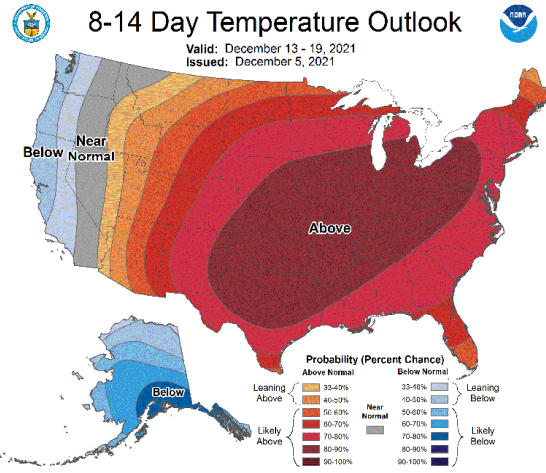




**NATURAL GAS MARKET UPDATE**  
Monday December 6, 2021 2:00 PM

Snyder Brothers Inc., Gas Marketing  
1 Glade Park East, P.O. Box 1022  
Kittanning, PA 16201  
Ph: 724-548-8101  
Fax 724-545-8243  
[www.snyderbrothersinc.com](http://www.snyderbrothersinc.com)

**NOAA 8 TO 14 DAY TEMPERATURE ANOMALY OUTLOOK:**



**GLOBAL NATURAL GAS FUTURES SETTLEMENT PRICES:**

12/03/21	NYMEX NATURAL GAS				
Jan22	4.132	Jan22-Mar22	4.042	Cal 22	3.897
Feb22	4.073	Apr22-Oct22	3.794	Cal 23	3.457
Mar22	3.921	Nov22-Mar23	4.042	Cal 24	3.217
Apr22	3.751	Apr23-Oct23	3.200	Cal 25	3.128
May22	3.727	Nov23-Mar24	3.550	Cal 26	3.076
Jun22	3.766	Apr24-Oct24	3.015	Cal 27	3.128
TTF - HOLLAND		NBP - UNITED KINGDOM		JKM - ASIA	
Jan-22	\$29.620	Jan-22	\$30.275	Jan-22	\$34.190
Feb-22	\$29.606	Feb-22	\$30.392	Feb-22	\$31.580
Mar-22	\$27.373	Mar-22	\$27.885	Mar-22	\$29.130
Apr-22	\$17.480	Apr-22	\$18.078	Apr-22	\$19.310
May-22	\$15.446	May-22	\$15.748	May-22	\$16.615

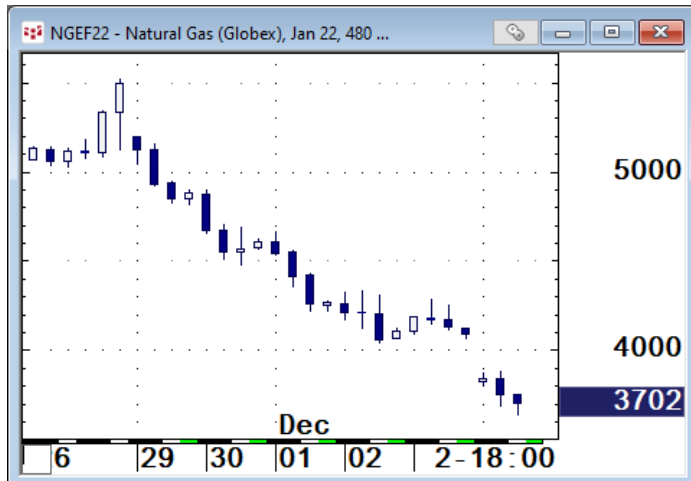
**WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:**

As of Week Ending:	11/26/2021	Build/(Draw)
Current Storage	3,564 Bcf	(59) Bcf
		Surplus/(Deficit)
Last Year Storage	3,939 Bcf	625 Bcf
5-Year Average	3,650 Bcf	(86) Bcf
Prelim. Estimate for: 12/09/21 (mid of ICE bid/offer)		(60) Bcf
End of NG Storage Withdrawals Swap 04/14/2022		1,600 Bcf

**EASTERN GAS SOUTH FIXED-PRICE SETTLES (NYMEX + BASIS, FORMERLY DOM SOUTH):**

Jan-22	3.5295	Jan22-Mar22	3.4920
Feb-22	3.5305	Apr22-Oct22	2.9191
Mar-22	3.4160	Nov22-Mar23	3.4057
Apr-22	3.1960	Apr23-Oct23	2.4149
May-22	2.9620	Nov23-Mar24	2.9584
Jun-22	2.9910	Apr24-Oct24	2.2297
Jul-22	3.0570	Nov24-Mar25	2.8232
Aug-22	2.9790	Calendar 2022	3.1224
Sep-22	2.6150	Calendar 2023	2.7526
Oct-22	2.6335	Calendar 2024	2.5118

**FRONT-MONTH NYMEX NG FUTURES CHART:**



CQG Inc. © 2021 NGEF22,480 | 12/06/2021 14:02:47, CQG 22.11.8030 Alpha

**DAILY CASH MARKET PRICES (for GD4-GD6):**

Columbia Gas Transmission (TCO)	3.460
Eastern Gas South (formerly Dominion South)	3.310
Henry Hub	3.855
Tetco M2 (Receipts)	3.350
Tetco M3	3.510
Transco Station 85 (Zone 4)	3.805
Transco Zone 5 South	3.905
Waha	3.515

**Market Commentary:** The NG market seems to have decided that it has waited long enough for wintry weather to emerge, and having failed to do so in earnest so far this heating season, a major round of selling has emerged since last night's open, as if the price action seen in last week's session didn't get the message across sufficiently. The 480-min chart from CQG (with each bar representing 8 hours of market activity), has a very clear downtrend since the Dec21 Nymex contract went off the board with an impressive uptick two Fridays ago. The Dec21 Nymex rallied hard into the close, with a final settlement price of 5.447 for the month, which was down from the 5.841 for Oct21 and 6.202 for Nov21, but the 5.447 was still the 3<sup>rd</sup> best monthly Nymex settlement since February of 2014 settled at 5.557. Since then prices have been in collapse mode however, with the new prompt Jan22 Nymex contract dropping from a high of 5.518 on Nov 26<sup>th</sup> to a low of 3.643 today, which is a massive decline of 1.875 or more than one-third of its price on Friday 11/26 in just 6 trading sessions. Cash prices have all come down sharply as well, with \$3-handles seen at all of the hubs in our cash pricing table compared to all \$4 and \$5 handles seen in all of our prior reports over the past few months. The uptick in dry-gas production has held, with Platts data showing a 7-day average of 94.5 Bcf/day, while LNG feedgas demand has been 11.8 Bcf/day over the past week according to Platts, with the past three days all above 12 Bcf/day, with foreign NG prices remaining much more resilient than Nymex has been over the past week or so, as front-month Jan22 NG benchmarks in Europe and Asia are all trading in the \$30 to \$35 vicinity still, even as Nymex has taken the plunge that it has. Timing is everything, and the timing of winter's emergence has given a victory to NG market bears, who had a very rough several months, but now it is market bulls whose enthusiasm seems to have gotten the better of them, as weak hands are forced to shed speculative length. Winter is certainly not over, and has technically yet to even officially begin if consulting the calendar, with the solstice still about two weeks away, but the ability of cold weather to cripple the natural gas market is diminishing with each passing day, and resurgent production has helped lessen the potential blow of that as well, should it get extremely cold. At present the market is staring down at what is expected to be the 2<sup>nd</sup> warmest December on record, second only to 6 years ago in 2015, which based on the current outlook is likely to remain the warmest on record for a little while longer anyway.

*This information is provided as a courtesy to our customers and should not be construed as advice regarding the purchase or sale of exchange-traded futures or options contracts or any other instruments. This report is based upon factual information obtained from sources believed to be reliable, but their accuracy is not guaranteed. Reliance upon this information for decisions is at the sole risk of the reader. This communication is not intended to forecast or predict future events. Past performance is not a guarantee or indication of future results. Prices are historical and/or indicative and do not represent firm quotes as to either price or size.*