

## NATURAL GAS MARKET UPDATE

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## NATURAL GAS FUTURES SETTLEMENT PRICES: 10/27/22 NVMEV NATURAL CAS

5.114 4.602				
4.458				
4.394				
4.338				
4.411				
SIA				
N/A				
\$30.490				
\$30.755				
\$32.605				
\$30.695				
EASTERN GAS SOUTH FIXED-PRICE SETTLES (NYMEX + BASIS):				
.1085				
.6148				
.6224				
.0741				
.2035				
.9557				
.1655				
.1441				
.6318				

FRONT-MONTH NYMEX NG FUTURES CHART:



COG Inc. © 2022

DAILY CASH MARKET PRICES (for GD28):

Columbia Gas Transmission (TCO)	4.470
Eastern Gas South (formerly Dominion South)	4.350
Enable Gas, East	4.700
Henry Hub	5.295
Tetco M2 (receipts)	4.275
Tetco M3	4.490
Transco Zone 5 South	5.230
Waha	0.715



WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:

As of Week Ending:	10/21/2022	Build/ <mark>(Draw)</mark>
Current Storage	3,394 Bcf	+52 Bcf
		Surplus/ <mark>(Deficit)</mark>
Last Year Storage	3,536 Bcf	(142) Bcf
5-Year Average	3,591 Bcf	(197) Bcf
Prelim. Estimate for: 11/0	+20 Bcf	
End of NG Storage Injections Swap 11/10/2022		3,585 Bcf

Market Commentary: The natural gas market finally caught a bid this week after nearly two months of selling off, though the sharp decline into yesterday's futures expiration for Nov22 Nymex did remove much of that recovery. Last Friday finished out to the downside with a 40 cent decline to settle at 4.959 for the week, and this Sunday's open was right there at 4.970 before sellers resumed their assault, and by 6:00 AM on Monday morning we had touched a 7-month low of 4.750 for the then-prompt Nov22 Nymex contract. Prices did not stay down for long though, with a sharp reversal back above 5.25 just after 9:00 before prices consolidated in a tight range around the 5.20 mark overnight into Tuesday. On Tuesday morning Nymex broke higher and continued to the upside throughout the day, with a move into the mid-5.70's by the end of Tuesday's Globex session, though overnight into Wednesday that rally corrected and prices had touched a 5.347 low early Weds AM. Within two hours we had tacked on almost 30 cents, then saw some push and pull before an eventual move back to 5.737 late on Wednesday afternoon, which was Nov22 Nymex options expiration. Yesterday's futures settlement did not fare the same way with selling pressure pushing prices down into the 5.30 area by midday, then had regained the low 5.40's as the final 30 minutes that determine the monthly settlement price approached. At 2:00 prices tumbled hard, trading from 5.389 down to 4.948 in about 10 minutes, then shot back up as high as 5.438 over the next 15 minutes, before posting a final settlement price for the month of \$5.186 for Nov22 Nymex. Dec22 Nymex futures saw some associated volatility as well, though not to the same magnitude, and while Dec Nymex is currently at 5.635 and well above where Nov settled, the Dec contract traded as high as 6.281 on Tuesday (when Nov hit 5.74) so sellers have regained control for the time being once again after it looked like bulls might be set to take over for a while just a few days ago. Natural gas is a weather-driven market, and the above 8 to 14 day outlook is not what bulls want to be seeing as we move into mid-November, with above normal temperature expectations across the entire eastern half of the Lower 48 putting a delay on the kickoff for the winter heating season for much of the population. Platts data is showing a 7-day average for dry-gas production of 96.9 Bcf/day which is +0.2 Bcf/day for the week, and down just slightly from the current October average of 97.1 Bcf/day. Cash prices are mostly trading in the \$4.00's across much of the Northeast and Appalachia, with more \$5-handles out West and down South, and the Waha hub in the Permian was back in black for today's delivery, but had traded into negative territory once again on both Tuesday and Wednesday's sessions, with a low print of -\$2.25 on Tuesday as local production overwhelms takeaway capacity and puts a squeeze on Permian producers.

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