

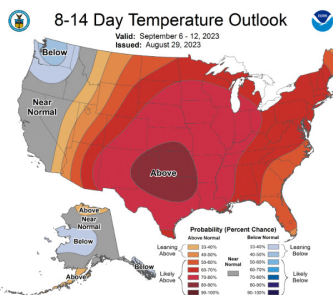


**NATURAL GAS MARKET UPDATE**  
Wednesday August 30, 2023 12:00 PM

Snyder Brothers Inc., Gas Marketing  
1 Glade Park East, P.O. Box 1022  
Kittanning, PA 16201  
Ph: 724-548-8101

[www.snyderbrothersinc.com](http://www.snyderbrothersinc.com)

**8 TO 14 DAY TEMPERATURE ANOMALY OUTLOOK:**



**NATURAL GAS FUTURES SETTLEMENT PRICES (\$/MMBtu):**

NYMEX NATURAL GAS					
8/29/23					
Oct23	\$2.662	Nov23-Mar24	\$3.470	1-Year	\$3.276
Nov23	\$3.062	Apr24-Oct24	\$3.243	Cal 24	\$3.459
Dec23	\$3.505	Nov24-Mar25	\$4.175	Cal 25	\$3.948
Jan24	\$3.749	Apr25-Oct25	\$3.672	Cal 26	\$3.975
Feb24	\$3.670	Nov25-Mar26	\$4.507	Cal 27	\$3.896
Mar24	\$3.364	Apr26-Oct26	\$3.615	Cal 28	\$3.815
TTF - HOLLAND		NBP - UNITED KINGDOM		JKM - ASIA	
Sep-23	\$11.18	Sep-23	\$11.12	Sep-23	
Oct-23	\$12.11	Oct-23	\$11.91	Oct-23	\$13.40
Nov-23	\$15.07	Nov-23	\$14.79	Nov-23	\$15.13
Dec-23	\$16.67	Dec-23	\$17.04	Dec-23	\$16.93
Jan-24	\$17.12	Jan-24	\$17.85	Jan-24	\$18.12
EASTERN GAS SOUTH FIXED-PRICE SETTLES (NYMEX + BASIS):					
Oct-23	\$1.00	Nov23-Mar24	\$2.61		
Nov-23	\$1.71	Apr24-Oct24	\$2.16		
Dec-23	\$2.62	Nov24-Mar25	\$3.33		
Jan-24	\$2.93	Apr25-Oct25	\$2.44		
Feb-24	\$2.99	Nov25-Mar26	\$3.60		
Mar-24	\$2.78	Apr26-Oct26	\$2.30		
Apr-24	\$2.35	Oct23-Sep24 (1-Year)	\$2.28		
May-24	\$2.23	Calendar 2024	\$2.48		
Jun-24	\$2.25	Calendar 2025	\$2.87		
Jul-24	\$2.32	Calendar 2026	\$2.85		

**WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:**

As of Week Ending:	8/18/2023	Build/(Draw)
Current Storage	3,083 Bcf	+18 Bcf
		Surplus/(Deficit)
Last Year Storage	2,570 Bcf	513 Bcf
5-Year Average	2,815 Bcf	268 Bcf

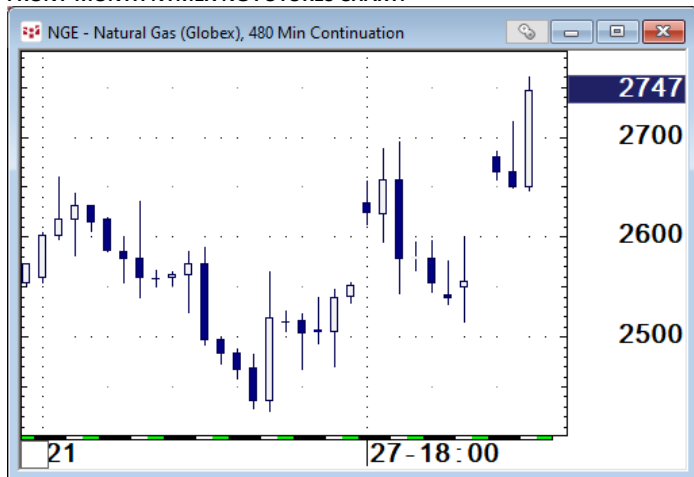
**KEY FUNDAMENTAL METRICS:**

Platts data	Past 7 days	Prior 7 days
Dry-gas Production	102.5 Bcf/day	102.3 Bcf/day
Weekly Change	+0.1 Bcf/day	
LNG Feedgas Demand	12.2 Bcf/day	12.0 Bcf/day
Weekly Change	+0.2 Bcf/day	

**Market Commentary:** As last week unfolded, NG bears were given more reason to celebrate, with prices declining down to a weekly low of 2.425 for the then-prompt Sep23 Nymex contract last Thursday morning ahead of the weekly storage report, which also represented a two-month low on the daily chart. The EIA reported another light injection last week, this time with a +18 Bcf build reported, and that stemmed the tide of the decline and saw prices regain the 2.50 level with a small daily increase on Thursday, and then Friday saw another small up day with a close of 2.540 for the week. Monday was options expiry for Sep23 Nymex, which saw another quiet +.04 finish, and yesterday was the last trading day for Sep23 Nymex futures, which gave back much of Monday's gain and went out at \$2.556 for the month. That is well above the April Nymex settlement of 1.991 at the end of March, but local basis prices have gotten very ugly in recent months despite progress and likely completion nearing for the MVP pipeline. For September Eastern Gas South basis is -1.58 for an expected monthly index of \$0.98, which is a dime above the \$0.88 from October of 2016 and only the second time the DTI index has come in below \$1 (though it has come in at 1.00 even twice before), and in real \$ terms (factoring in inflation), this would likely be the lowest monthly close ever. Despite these glaringly obvious economic signals, production has actually increased over the past 7 days to average 102.5 Bcf/day, which doesn't make a whole lot of sense, but that is what the production data currently shows. LNG feedgas demand did inch higher as well, but at 12.2 Bcf/day it is not raising any eyeballs and is still running below capacity. Global NG markets have ebbed and flowed with the prospects for the workers' strike in Australia, with prices currently down slightly from where they were in the report of early last week, but are up nominally today with the TTF Feb24 contract currently the highest priced at \$17.66 last intraday after news emerged two days ago that workers at two Chevron LNG facilities had voted to "take industrial action" beginning on September 7<sup>th</sup>, with the two facilities comprising 5% of global LNG capacity. On the Nymex curve here in the US, this coming January is only trading around \$3.75, Jan25 is about 80 cents higher, and Jan26 is the highest priced contract on the curve currently with a settlement price of \$4.88 last night. While current prices are quite surprisingly not impacting production in the short run, they are almost assuredly affecting CapEx decisions within companies, and in turn will help steer the long-run trajectory of North American natural gas production.

*This information is provided as a courtesy to our customers and should not be construed as advice regarding the purchase or sale of exchange-traded futures or options contracts or any other instruments. This report is based upon factual information obtained from sources believed to be reliable, but their accuracy is not guaranteed. Reliance upon this information for decisions is at the sole risk of the reader. This communication is not intended to forecast or predict future events. Past performance is not a guarantee or indication of future results. Prices are historical and/or indicative and do not represent firm quotes as to either price or size.*

**FRONT-MONTH NYMEX NG FUTURES CHART:**



CQG Inc. © 2023 NGE,480C | 08/30/2023 11:56:05, CQG 24.8.8001 Alpha

**DAILY CASH MARKET PRICES (for GD30):**

Algonquin city-gates (New England)	1.445
Columbia Gas Transmission (TCO)	1.265
Eastern Gas South (formerly Dominion South)	1.215
Enable Gas, East (Mid-Con)	2.265
Henry Hub	2.500
Tetco M2 (receipts)	1.245
Transco Zone 5 South	2.845
Waha (Permian Basin)	2.245