

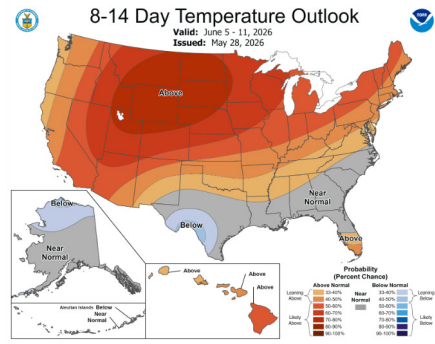


**NATURAL GAS MARKET UPDATE**

Friday May 29, 2026 9:45 AM

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**NATURAL GAS FUTURES SETTLEMENT PRICES (\$/MMBtu):**

NYMEX NATURAL GAS - (HENRY HUB)					
5/28/26					
Jul26	\$3.29	Jul26-Oct26	\$3.29	1-Year	\$3.44
Aug26	\$3.31	Nov26-Mar27	\$3.85	Cal 27	\$3.48
Sep26	\$3.27	Apr27-Oct27	\$3.16	Cal 28	\$3.71
Oct26	\$3.31	Nov27-Mar28	\$4.07	Cal 29	\$3.70
Nov26	\$3.50	Apr28-Oct28	\$3.41	Cal 30	\$3.62
Dec26	\$4.07	Nov28-Mar29	\$4.17	Cal 31	\$3.52
TTF - HOLLAND		NBP - UNITED KINGDOM		JKM - ASIA	
Jul-26	\$16.08	Jul-26	\$15.24	Jul-26	\$18.34
Aug-26	\$16.09	Aug-26	\$15.29	Aug-26	\$17.57
Sep-26	\$16.11	Sep-26	\$15.42	Sep-26	\$17.11
Oct-26	\$16.06	Oct-26	\$15.54	Oct-26	\$16.77
Nov-26	\$15.75	Nov-26	\$15.90	Nov-26	\$16.41
EASTERN GAS SOUTH FIXED-PRICE SETTLES (NYMEX + BASIS):					
Jul-26	\$2.35	Jul26-Oct26	\$2.26		
Aug-26	\$2.35	Nov26-Mar27	\$3.16		
Sep-26	\$2.18	Apr27-Oct27	\$2.27		
Oct-26	\$2.16	Nov27-Mar28	\$3.39		
Nov-26	\$2.64	Apr28-Oct28	\$2.50		
Dec-26	\$3.36	Nov28-Mar29	\$3.51		
Jan-27	\$3.77	Jul26-Jun27 (1-Year)	\$2.63		
Feb-27	\$3.45	Cal 27	\$2.66		
Mar-27	\$2.60	Cal 28	\$2.90		
Apr-27	\$2.32	Cal 29	\$2.91		

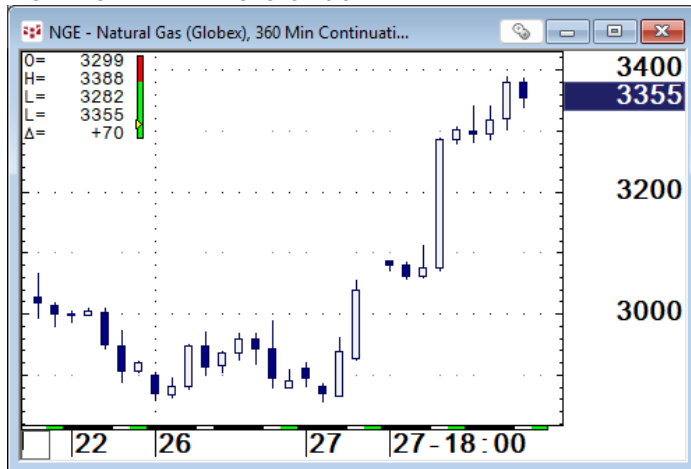
**WORKING NATURAL GAS IN STORAGE, LOWER 48 STATES:**

As of Week Ending:	5/22/2026	Build/(Draw)
Current Storage	2,483 Bcf	+92 Bcf
		Surplus/(Deficit)
Last Year Storage	2,462 Bcf	21 Bcf
5-Year Average	2,339 Bcf	144 Bcf

**KEY FUNDAMENTAL METRICS:**

Platts data	Past 7 days	Prior 7 days
Dry-gas Production	107.54 Bcf/day	107.38 Bcf/day
Weekly Change	+0.16 Bcf/day	
LNG Feedgas Demand	17.4 Bcf/day	16.6 Bcf/day
Weekly Change	+0.8 Bcf/day	

**FRONT-MONTH NYMEX NG FUTURES CHART:**



CQG Inc. © 2026 NGE,360C | 05/29/2026 09:39:13, CQG 27.5.8016 Alpha

**DAILY CASH MARKET PRICES (for GD29) NAT'L AVERAGE: \$2.13**

Algonquin city-gates (New England)	2.170
Columbia Gas Transmission (TCO)	2.165
Eastern Gas South (formerly Dominion South)	1.970
Enable Gas, East (Mid-Con)	2.650
Henry Hub	3.075
Tetco M3	2.030
Transco Zone 5 (del)	2.680
Waha (Permian Basin)	(1.100)

**Market Commentary:** Last Friday finished out the week to the downside for Nymex NG, shedding over -.11 to close at 2.907 for the week for then-prompt Jun26 Nymex, which was also down from the prior week's 2.960 finish. The Memorial Day holiday had US traders off and not much happened in the quiet Globex-only abridged trading session, but things picked back up on Tuesday AM with an attempt to rally that carried June Nymex as high as 2.989 early on, before an eventual daily settle of 2.894 which was -.013 for the day on Jun26 Nymex options expiration day. Wednesday was the futures settlement, with things going the other way for the market, as prices started rallying early and that continued as the day wore on. June Nymex printed a high of 3.055 in its final 30 minutes of trading and posted a final settlement price of \$3.040 for the month, which was up nicely on the day and also a nice jump from last month's 2.559 settlement. The July Nymex contract had traded down to 3.057 yesterday morning ahead of the weekly storage report, but rallied back from there and was trading 3.17 when the storage data hit, before an eventual daily close of 3.285 which was +.190 on the day and the highest price since mid-March. Overnight and this morning NG bulls have made some additional gains on the charts, as the weak hands who sold the sub-\$3 prices that were seen just a few days ago may be starting to get squeezed out. The weather maps are looking more supportive and the calendar more conducive to stronger demand as well, and both of those factors as well as a jump in feedgas demand seem to be helping fuel the nascent rally in Nymex NG. Oil prices have taken a bit of a hit this week amid growing prospects for lasting peace in the ongoing conflict in the Middle East, and the potential for increased traffic through the Strait of Hormuz. The world has grappled with the reduced supply out of the region for nearly three months now, and while prices are certainly still elevated, the hysteria around the potential for a super-spike to \$200/bbl. or beyond have not come to pass, and indeed the market has not even gotten to the \$130 level that WTI hit back in 2022, when Brent topped out at \$137. WTI has a current YTD high of \$119 from March 9<sup>th</sup>, while Brent touched its high of \$126 on April 30<sup>th</sup> as the June contract was in its final stages with very thin liquidity. This week both have moved lower with Jul26 WTI down \$1 intraday to just under \$88, while Jul26 Brent is down closer to \$2 at \$92 currently, which are down roughly \$9 and \$12 respectively from where each settled last Friday.

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